Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	265,921			225,232	1,410	296	481,787	10,480	0	1,051,90
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	93,763	-585	18,568	3,033		6,092	16,283	22,702	69,702	209,76
Pentanes Plus	12,912	-585		191		1,138	5,223	4,258	1,899	17,91
Liquefied Petroleum Gases			18,568	2,842		4,954	11,060	18.445	67,802	191.84
Ethane/Ethylene	32,694		178	11		-592	- 11,000	1,369	32,106	37,25
Propane/Propylene	30,908		16,552	2,232		5,161	_	13,725	30,806	82,37
Normal Butane/Butylene			1,996	329		685	4,836	3,351	2,906	63,04
Isobutane/Isobutylene			-158	270		-300	6,224	0,001	1,984	9,178
1305dtdric/1305dtylerie	7,750		130	270		000	0,224		1,504	5,170
Other Liquids		31,934		27,599	14,268	684	61,733	10,142	1,241	290,660
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		31,938		843	4,166	-151	34,177	2,921	0	22,43
Hydrogen					6,520		6,520		0	
Oxygenates (excluding Fuel Ethanol)		1,730		94	-483	-90	-	1,431	0	1,000
Renewable Fuels (including Fuel Ethanol)		30,208		626	-1,780	-66	27,630	1,490	0	21,403
Fuel Ethanol ⁵		27,577		7	-41	189	26,000	1,354	0	18,660
Renewable Fuels Except Fuel Ethanol		2,631		619	-1,739	-255	1,630	136	0	2,743
Other Hydrocarbons				123	-91	5	27	_	0	34
Unfinished Oils				15,449		1,448	8,646	4,110	1,245	84,50
Motor Gasoline Blend.Comp. (MGBC)		-4		11,307	10,102	-611	18,904	3,112	0	183,718
Reformulated		_		2,598	7,848	-2,238	12,632	52	0	42,884
Conventional		-4 		8,709 -	2,253	1,627 -2	6,272 6	3,059 -	0 -4	140,834 (
Finished Petroleum Products		85	571,523	18,687	-8,278	6,268		75,534	500,214	282,64
Finished Motor Gasoline		85	282,540	2,316	-10,060	1,259		10,365	263,257	28,773
Reformulated		_	91,642	-	-7,635	2		_	84,005	47
Conventional		85	190,898	2,316	-2,426	1,257		10,365	179,251	28,726
Finished Aviation Gasoline			356	3		35		-	324	1,015
Kerosene-Type Jet Fuel			48,494	3,986		3,992		4,190	44,298	39,627
Kerosene			789	1		231		7	552	2,193
Distillate Fuel Oil ⁶			147,677	3,768	1,782	3,157		32,805	117,265	131,289
15 ppm sulfur and under ⁷			136,562	1,949	1,782	2,222		26,187	111,884	110,90
Greater than 15 ppm to 500 ppm sulfur ⁷			3,454	309	-,. 52	665		2,919	179	5,82
Greater than 500 ppm sulfur			7,661	1,510		270		3,699	5,202	14,563
Residual Fuel Oil ⁸			12,289	4,983		-913		10,163	8,022	36,597
Less than 0.31 percent sulfur			1,308	549		-87		NA	NA	3,38
0.31 to 1.00 percent sulfur			1,747	1,152		-1,169		NA NA	NA NA	6,104
Greater than 1.00 percent sulfur			9,234	3,282		340		NA	NA NA	27,103
Petrochemical Feedstocks			9,507	810		-317		-	10,634	3,450
Naphtha for Petro. Feed. Use			6,189	697		-93		_	6,979	2,50
Other Oils for Petro. Feed. Use			3,318	113		-224		_	3,655	94
Special Naphthas			1,207	553		-17		_	1,777	1,39
Lubricants			5,758	932		92		2,603	3,995	10,438
Waxes			213	119		-24		180	176	43
Petroleum Coke			26,498	234		171		14,353	12,208	8,248
Marketable	l .		19,780	234		171		14,353	5,490	8,248
Catalyst			6,718						6,718	
Asphalt and Road Oil			11,717	979		-1,474		839	13,331	18,589
Still Gas			21,782						21,782	
Miscellaneous Products			2,696	3		76		29	2,594	596

⁼ Not Applicable.

⁵ Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.